

LAKE OF THE WOODS MUTUAL WATER COMPANY
NOTICE OF A MEETING OF THE BOARD OF DIRECTORS

Date: February 4, 2026

Time: 10:00am.

Teleconference Via: Zoom.com Id# 825 6479 4298

Phone #669-900-9128

AGENDA

1. Call to Order
2. Adjustment of Agenda Motion_____ Second_____ Ayes_____ Nays_____ Absent_____
3. Public Comments from eligible attendee (3 minutes/person max time 30 mins)
4. Water Main Replacement Project - South Tank & Line Replacement & SCADA Grant Phase 3 Update 5 million
 - Provost & Pritchard Contract Motion_____ Second_____ Ayes_____ Nays_____ Absent_____
 - Forestry Service Permit Amendment
 - Spring License Renewal
 - South Tank access easement Motion_____ Second_____ Ayes_____ Nays_____ Absent_____
 - SCADA, Springs Mapping, South Tank update
5. Regional Water Project Application & Annexation Update
 - SOI Mapping update and Annexation Timeline
 - MOU Update & discussion
6. Distribution Operators Report
 - Witcher Quote Blending Station Booster Pump Motion_____ Second_____ Ayes_____ Nays_____ Absent_____
 - Distribution operator purchases Motion_____ Second_____ Ayes_____ Nays_____ Absent_____
 - No Outside Watering Enforcement Notices Update
 - Cross Connection Control Plan Update
7. Treasury Report
Becoming Non-Profit Update
8. Approval of Minutes of 1-6-2026 board meeting Motion_____ Second_____ Ayes_____ Nays_____ Absent_____
9. Future Agenda Item
10. Cyber Hygiene Acceptance Letter Department of Homeland Security vote/discussion Motion_____ Second_____ Ayes_____ Nays_____ Absent_____

Closed session –

- Service Line Removal Request Motion_____ Second_____ Ayes_____ Nays_____ Absent_____
- 1 ½ service Line Request confirmation for purchase of property Motion_____ Second_____ Ayes_____ Nays_____ Absent_____

Adjournment

Motion_____ Second_____ Ayes_____ Nays_____ Absent_____

Board of Directors

Joan Kotnik, President
Daryl Beckstrand, Vice President/ Treasurer
Mary Dreier, Secretary
Martin Morehouse, Director
Richard McGee, Director

General Manager

Pamela Jarecki

Office Manager

Brenda Fessia

Operations Manager

Erik Alcala

Next board meeting March 4, 2026, at 10:00am, on Zoom and in the office.

Agenda will be posted on the website (<https://www.lakeofthewoodswater.com/>) 4 days before meeting.

Shareholders are invited to attend. To be placed on the agenda please email us at lowwaterco@gmail.com.

For all other questions please call 661-245-1448/661-917-7317

**LAKE OF THE WOODS
OPERATIONS REPORT**

January 2026

FACILITIES, EQUIPMENT

- no issues

DISTRIBUTION SYSTEM

- I found water running down on Lakeview Dr near the south tank in front of 6816 Lakeview Dr. I tested the water for chlorine but didn't get any traces of chlorine in the sample, I did this to help me figure out whether it might be a leak on the main or a septic tank or water run off. I will have to do some digging around to get a better understanding.

WATER QUALITY & WELLS

- Blending station nitrate has remained around 2.8 mg/L – 3.1mg/L. The MCL (maximum contaminant level) is 10.0 mg/L for nitrate.
- Cleaned chlorine injectors at well 6 and blending station.

LOW TRUCK

- No issues

WELL PRODUCTION 2024

Well #1			Well #2			Well #4			Well #6			Well #7			TOTAL	TOTAL	Average daily demand in gallons	AVERAGE DAILY USE in Gallons	AVERAGE PER POP. In gallons	ACRE FEET	Meter Info						Difference between meter and well production
Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Daily use			Customer usage CF	Comm. CF.	Resid CF	Gallons	CF					
January	536,724	71,745	38.4	255,596	34,166	18	25,069	3,351	35.7	218,542	29,213	26.2	231,432	30,936	15.8	1,267,364	169,411	134	40883	110	39	3.89	****				
February	627,027	83,816	38.3	297,983	39,832	18	344	46	40	455,084	60,832	26.2	262,927	35,146	16.3	1,643,366	219,672	139	58692	158	56	5.04	****				
March	400,413	53,524	42.8	183,868	24,578	18	441	59		296,375	39,617	26.2	163,205	21,816	16.3	1,044,303	139,594	103	33687	91	32	3.20	****				
April	413,123	55,223	42.8	187,092	25,009	18	39,784	5,318		312,751	41,806	26.1	167,544	22,396	16.3	1,120,295	149,752	103	37343	101	35	3.44	****				
May	592,518	79,203	41.8	270,678	36,182	18	50,661	6,772		391,391	52,318	26.5	50,205	6,711	16.3	1,355,452	181,186	103	43724	118	42	4.16	****				
June	497,262	66,470	41.8	221,288	29,579	18	0	0	42.8	318,923	42,631	26.5	179,043	23,933	16.3	1,216,508	162,613	145	40550	109	39	3.73	*****				
July	525,765	70,288	41.85	228,111	30,492	18	50,916	6,806	42.8	330,585	44,191	26.5	171,554	22,932	16.3	1,306,931	174,703	145	42159	114	40	4.01	****				
August	587,685	78,557	41	170,888	22,843	18	11,192	1,496	42.8	362,851	48,503	26.5	242,422	32,405	16.1	1,375,038	183,804	144	44356	120	42	4.22	****				
September	399,328	53,379	41	172,130	23,009	18	186,554	24,937	42.8	323,673	43,265	27.8	164,043	21,928	16.1	1,245,729	166,519	146	40185	112	39	3.82	*****				
October	371,881	49,710	41	163,108	21,803	18	288,946	38,624	41.6	380,955	50,923	27.8	155,919	20,842	16.4	1,360,809	181,902	145	43897	118	42	4.18	*****				
November	217,510	29,075	41	91,710	12,259	18	212,176	28,362	41.6	278,735	37,259	27.8	80,593	10,773	16.4	880,723	117,728	145	28410	79	28	2.70	*****				
December	458,406	61,276	41	193,720	25,895	18	190,294	25,437	41.6	281,525	37,632	27.8	179,933	24,052	16.4	1,303,878	174,292	145	42061	113	40	4.00	*****				
Total	5,627,642	752,258		2,436,165	325,647		1,056,377	141,208		3,951,389	528,190		2,048,821	273,870	16.25	15,120,395	2,021,173	1597									

***Well #4 Pump to waste and Construction meter happened from September 2024 to present.

****multiple leaks - Point Ct. near the North Tanks. Lot 144 & 145 service line break, meter valve on Lakeview heading up to south tank, lower part of Paige rd behind lakeview, over flow line leak and a few fire hydrants

*****Construction tie in of all lines happened in the month of May

*****Leak at the intersection of Lowry Lane and Lakeview Drive

****Well #4 Pump to waste

WELL PRODUCTION 2025

Well #1			Well #2			Well #4			Well #6			Well #7			TOTAL	TOTAL	Average daily demand in gallons	AVERAGE DAILY USE in Gallons	AVERAGE PER POP. In gallons	ACRE FEET	Meter Info						Difference between meter and well production				
Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Daily use			Customer usage CF	Comm. CF.	Resid CF	Gallons	CF	Percentag e %								
January	419,332	56,053	41	178,863	23,909	18	133,483	17,843	41.6	209,206	27,965	27.8	179,432	23,985	16.4	1,120,317	149,755	145	36139	97	34	3.44	972,695	63,662	909,024	130,022	8,511	121,511	147,623	19,733	15.18%
February	413,063	55,215	39.1	174,397	23,312	18	124,746	16,675	41.2	195,269	26,102	27.9	185,723	24,826	16.4	1,093,199	146,130	143	39043	105	37	3.35	891,331	61,254	830,077	119,146	8,188	110,958	201,867	26,984	22.65%
March	503,711	67,332	39.3	225,702	30,170	18	102,415	13,690	41.1	208,241	27,836	26.2	169,115	22,606	16.3	1,209,184	161,634	141	39006	105	37	3.71	894,705	68,765	825,940	119,597	9,192	110,405	314,479	42,037	35.15%
April	503,748	67,337	39.1	228,949	30,604	18	128,441	17,169	40.8	234,671	31,369	26	185,349	24,776	16.3	1,281,159	171,255	140	42705	115	41	3.99	990,911	59,609	931,302	132,457	7,968	124,489	290,244	38,798	29.29%
May	404,460	54,066	39.3	180,681	24,152	18	142,670	19,071	40.2	206,595	27,618	25.8	145,535	19,454	16.3	1,079,942	144,358	140	34837	94	33	3.31	904,363	56,644	847,717	120,888	7,572	113,312	175,579	23,470	19.41%
June	507,189	67,797	37.4	214,458	28,667	16.3	77,743	10,392	38.3	203,049	27,142	25.8	159,697	21,347	13.1	1,162,136	155,345	131	38738	104	37	3.57	947,820	69,065	878,756	126,697	9,232	117,465	214,316	28,648	22.61%
July	583,234	77,962	37.4	259,830	34,732	16.3	165,263	22,091	33	197,124	26,350	25.8	178,100	23,807	13.1	1,383,551	184,942	126	44631	120	42	4.25	1,169,879	82,628	1,087,251	156,380	11,045	145,335	213,672	28,562	18.26%
August	498,870	66,685	36.6	222,672	29,765	16.3	136,925	18,203	33	160,423	21,444	25.8	143,478	19,179	13.1	1,162,368	155,376	125	37496	101	36	3.57	917,642	67,007	850,635	122,663	8,957	113,706	244,726	32,713	26.67%
September	625,554	83,619	37.4	280,971	37,558	13.1	105,744	14,135	33.2	160,909	21,509	25.8	182,080	24,339	13.4	1,355,258	181,160	123	43718	122	43	4.16	903,997	56,983	847,014	120,839	7,617	113,222	451,261	60,321	49.92%
October	526,887	70,430	37.4	232,958	31,140	16.1	151,902	20,305	32.1	207,111	27,685	25.8	139,154	18,601	13.4	1,258,012	168,161	125	40581	109	39	3.86	1,111,497	76,635	1,034,862	148,576	10,244	138,332	146,515	19,585	13.18%
November	429,335	57,390	37.1	186,195	24,889	16.1	132,174	17,668	31.8	158,537	21,192	25.6	119,157	19,528	13.1	1,025,398	137,067	124	33077	92	32	3.15	824,070	69,723	754,347	110,155	9,320	100,835	201,329	26,912	24.43%
December	659,929	88,214	37.1	298,686	39,926	16.1	164,634	22,007	31.8	198,508	26,535	25.6	178,601	23,874	13.1	1,500,359	150,056	124	48399	130	46	4.60	1,199,174	67,262	1,131,913	160,296	8,991	151,305	301,185	40,260	25.12%
Total	6,075,313	812,099		2,684,362	358,824		1,566,140	209,349		2,339,645	312,745		1,965,423	262,722		14,630,883	1,955,739	1585													

*JUNE well #7 flow meter was stuck and not turning while the well was on (was fine on the 20th, found not working on the 23rd). Operator took apart the meter and found that sediment was preventing the disk from spinning, causing the meter to not detect a flow. Flushed out the sediment, and the meter is now properly detecting flow.

**September had 3 major leaks.

WELL PRODUCTION 2026

Well #1			Well #2			Well #4			Well #6			Well #7			TOTAL	TOTAL	Average daily demand in gallons	AVERAGE DAILY USE in Gallons	AVERAGE PER POP. In gallons	ACRE FEET	Meter Info						Difference between meter and well production
Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Daily use			Customer usage CF	Comm. CF.	Resid CF	Gallons	CF	Percentag e %				
January	495,497	66,234	37.1	208,750	27,904	16.1	149,007	19,918	31.8	177,79																	

Well soundings 2024

Well 1 - depth 477			Well 2 - - depth 315			Well 4 - depth 500			Well 5- depth 183		Well 6 - depth 350			Well 7 - depth 490			Avg	date
on	off	draw down	on	off	draw down	on	off	draw down	on	off	draw down	on	off	draw down	on	off		
January	133	131.5	1.5	131	129.5	1.5	130	120.5	9.5	135	114	107.5	6.5	134	132.5	1.5	124	1/25/2024
February	135	133.5	1.5	133	131	2	126	116.5	9.5	136.5	108.5	103.5	5	136.5	134.5	2	124	2/29/2024
March	133.5	132.2	1.3	132	129.5	2.5		106.5		135.5	97.5	92.5	5	135	133.3	1.7	119	3/28/2024
April	128.5	126.5	2	126.5	124.5	2		96.5		130.5	86.5	81	5.5	129.5	127.5	2	111	4/25/2025
May	116.5	114.5	2	115	113	2		83		119	76	70	6	118	116	2	99	5/30/2024
June	110	108	2	108	106	2	85	80	5	114	73	67	6	110	109.5	0.5	94	6/27/2024
July	107.5	105.5	2	105.5	103.5	2	85	79.5	5.5	112	76	70	6	109	107	2	93	7/25/2024
August	106	104.3	1.7	104.5	102.5	2		84	-84	110.5	78.5	78.5	0	108	106	2	95	8/27/2024
September	106	104.3	1.7	104.5	102.5	2	96.2	92.2	4	110.5	86.5	84.5	2	108	106	2	98	9/25/2024
October	108.5	106.5	2	106.5	104.5	2	106	101.5	4.5	111.2	95	92	3	109	107	2	102	10/30/2024
November	109.5	108	1.5	107.5	106	1.5	109.5	104.4	5.1	112.2	99.5	96.5	3	110	108	2	105	11/25/2024
December	113	111.5	1.5	111	109	2	117	111.8	5.2	115	105	101.8	3.2	114.5	112.5	2	109	12/30/2024

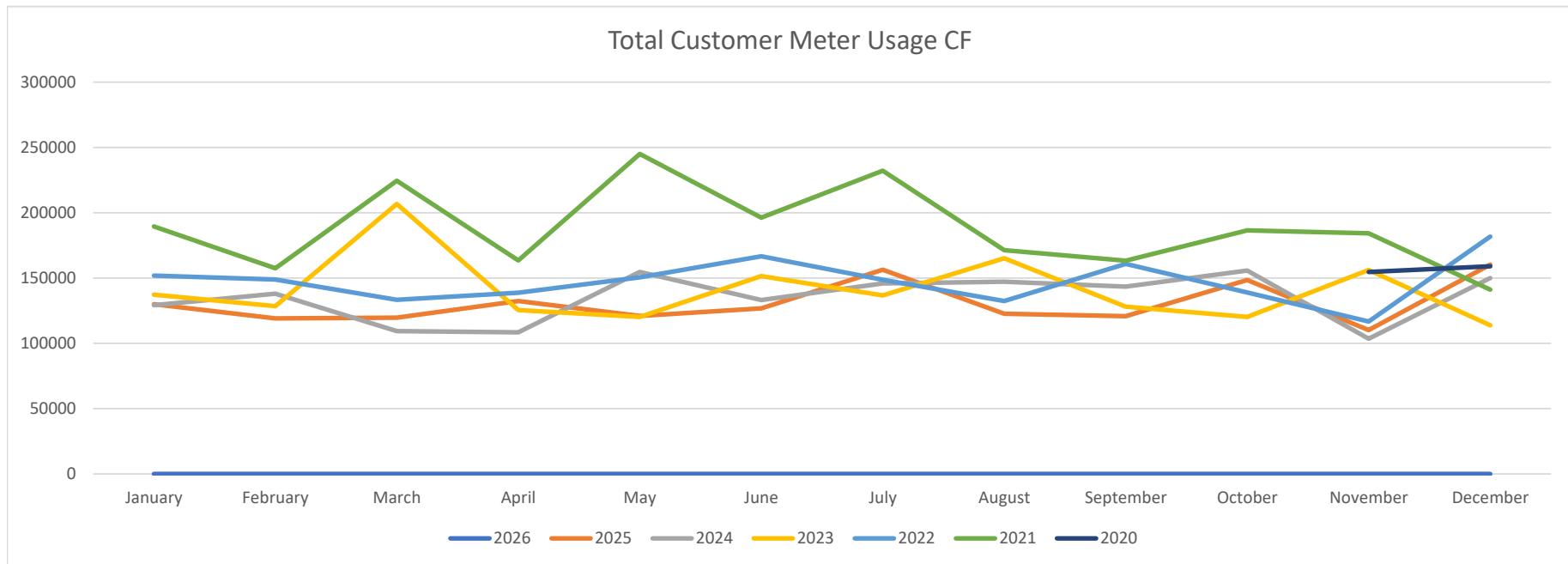
Well soundings 2025

Well 1 - depth 477			Well 2 - - depth 315			Well #3	Well 4 - depth 500			Well #5- depth 183	Well 6 - depth 350			Well 7 - depth 490			Avg	date	Creek bed flowing	
pump Depth (ft) 388			pump Depth (ft) 273				pump Depth (ft) 441				pump Depth (ft) 301			pump Depth (ft) 462						
(rock/granite depth unknown)			(rock/granite depth unknown)			(rock/gra nite depth 15)	(rock/granite depth 358)			(rock/gra nite depth 220)	(rock/granite depth unknown)			(rock/granite depth 210)						
on	off	draw down	on	off	draw down		on	off	draw down		on	off	draw down	on	off	draw down				
January	116	114.5	1.5	114	112	2	120	115.2	4.8	117	105	101.8	3.2	117	115	2	112	1/28/2025		
February	120.5	118	2.5	120	117.5	2.5	127	118.2	8.8	120	110.5	105.5	5	120	118	2	115	2/24/2025		
March	124	121	3	123	120	3	128	120	8	123	113.5	106.5	7	123.5	120.5	3	118	3/27/2025		
April	126.5	124.5	2	124.5	122.5	2	127	121	6	125.5	114.5	107.5	7	127	125.5	1.5	120	4/29/2025		
May	129.5	127.8	1.7	127.5	125.4	2.1	128	122	6	128.2	110	106.5	3.5	129.6	128.4	1.2	122	5/28/2025		
June	132	130.5	1.5	129.5	127.5	2	129.5	126.8	2.7	130.8	109.8	106.8	3	132	131	1	125	6/26/2025		
July	135.5	134	1.5	132.5	131	1.5	130	127	3	134	110	107.5	2.5	135.8	134	1.8	127	7/30/2025		
August	137.8	136.5	1.3	135	133.5	1.5	130	127.5	2.5	136	111.5	108.2	3.3	137.5	136	1.5	128	8/27/2025		
September	140.2	138	2.2	136.5	135	1.5	130.5	124.5	6	138.5	113.5	109.5	4	139.5	138	1.5	129	9/24/2025		
October	143	141	2	139	137.5	1.5	141.5	134	4	141	113	109.5	3.5	142	140.5	1.5	132	10/29/2025		
November	145	143	2	141	139.5	1.5	143.2	134	4	143	113	110	3	144	142.5	1.5	133	11/25/2025		
December	147	145.5	1.5	142	140.5	1.5	145.5	130	125	5	145.5	112	109.2	2.8	146	144.5	1.5	133	12/29/2025	
Total from last month		-2.5			-1			5		-2.5		0.8			-2		0			
Total from Jan 2024 to current month		-145.5			-140.5			-125		-145.5		-109.2			-144.5		-133			
Total Jan 2023 to current month 2025		13.5			19			7		19.5		10.3			18.5		14			
										April 2023 to current										
Total from Same month last year		-41.2			-38			-32.8		-35		-24.7			-38.5					

Well soundings 2026

Well 1 - depth 477			Well 2 - depth 315			Well #3	Well 4 - depth 500			Well #5- depth 183	Well 6 - depth 350			Well 7 - depth 490			Avg of the 5 active wells	Date	Creek bed flowing	
pump Depth (ft) 388			pump Depth (ft) 273				pump Depth (ft) 441				pump Depth (ft) 301			pump Depth (ft) 462						
(rock/granite depth unknown)			(rock/granite depth unknown)			(rock/granite depth 15)	(rock/granite depth 358)			(rock/granite depth 220)	(rock/granite depth unknown)			(rock/granite depth 210)						
on	off	draw down	on	off	draw down		on	off	draw down		on	off	draw down	on	off	draw down				
January	147	145.5	1.5	144	142	2	145	125.5	117.5	8	145.5	105.5	97	8.5	147.2	145.5	1.7	130		
February		0			0					0			0				0	0		
March		0			0					0			0				0	0		
April		0			0					0			0				0	0		
May		0			0					0			0				0	0		
June		0			0					0			0				0	0		
July		0			0					0			0				0	0		
August		0			0					0			0				0	0		
September		0			0					0			0				0	0		
October		0			0					0			0				0	0		
November		0			0					0			0				0	0		
December		0			0					0			0				0	0		
Total from last month		0			-1.5			0.5		7.5		0		12.2			-1		3	
Total from Jan 2024 to current month		-14			-12.5					3		-10.5		10.5			-13		-5	
Total Jan 2025 to current month		-31			-30					-2.3		-28.5		4.8			-30.5		-18	
Total from Same month last year		-31			-30					-2.3		-28.5		4.8			-30.5		-18	

LOW- Total Customer meter usage CF							
	2026	2025	2024	2023	2022	2021	2020
January	0	130,022	129,231	137,175	151,869	189,400	
February	0	119,146	138,038	128,507	148,934	157,400	
March	0	119,597	109,390	206,706	133,367	224,417	
April	0	132,457	108,385	125,458	138,781	163,479	
May	0	120,888	154,614	120,208	150,478	245,024	
June	0	126,697	133,123	151,458	166,693	196,295	
July	0	156,380	145,858	136,737	148,644	232,240	
August	0	122,663	147,156	165,080	132,465	171,343	
September	0	120,839	143,427	128,018	160,777	163,200	
October	0	148,576	155,746	120,208	138,957	186,511	
November	0	110,155	103,550	156,080	116,698	184,166	154,632
December	0	160,296	150,068	113,824	181,756	141,141	159,000
Total	-	1,567,716	1,618,586	1,689,459	1,196,468	2,254,616	313,632



LOW- Total gallons used																	
	2026	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	
January	1,192,404	1,120,317	1,267,364	1,173,230	1,184,631	1,374,045	1,200,651	1,826,616	1,657,677	1,567,809	3,099,550	2,009,200	2,378,400	1,535,600	1,954,000	2,162,400	
February	-	1,093,199	1,643,366	1,157,595	1,222,852	1,349,243	799,487	1,725,685	1,335,433	1,565,221	2,473,088	1,993,700	2,350,100	1,411,900	1,979,900	1,830,300	
March	-	1,209,184	1,044,303	1,791,901	1,086,735	1,608,632	1,239,060	2,552,043	1,361,887	1,751,496	1,415,193	2,116,370	2,173,200	2,050,100	2,234,700	2,131,200	
April	-	1,281,159	1,120,295	1,150,219	1,210,351	1,463,059	1,502,068	1,963,977	1,441,220	1,492,241	2,042,861	2,139,290	2,273,300	2,391,400	3,191,800	1,842,200	
May	-	1,079,942	1,355,452	1,017,027	1,489,602	1,175,415	1,717,348	1,571,878	1,543,367	1,590,177	1,789,429	2,196,900	2,253,600	2,994,100	4,178,700	2,855,900	
June	-	1,162,136	1,216,508	1,668,368	1,473,862	1,581,498	1,449,147	1,604,050	1,914,245	2,003,109	778,151	1,979,020	2,084,600	2,893,400	3,959,500	3,967,600	
July	-	1,383,551	1,306,931	2,167,410	1,275,204	1,627,447	1,889,896	2,033,253	2,264,491	1,943,530	1,223,281	2,180,200	1,939,800	3,070,900	4,030,400	4,238,900	
August	-	1,162,368	1,375,038	3,479,353	1,188,275	1,502,417	1,498,427	1,708,965	2,235,314	2,288,220	1,448,670	2,227,800	2,454,600	3,275,300	4,287,700	3,767,100	
September	-	1,355,258	1,245,729	1,687,407	1,387,815	1,383,170	1,585,005	1,690,265	1,780,318	1,720,298	1,295,081	2,150,400	2,273,600	2,875,300	4,150,500	2,588,200	
October	-	1,258,012	1,360,809	1,190,107	1,214,219	1,508,461	1,644,528	1,534,820	1,763,481	1,758,037	1,507,450	2,409,900	2,294,200	2,713,900	3,416,600	2,523,000	
November	-	1,025,398	880,723	1,617,370	965,618	1,500,614	1,576,004	1,474,273	1,647,645	1,464,470	1,547,782	2,091,200	2,060,000	2,822,300	3,194,400	2,391,900	
December	-	1,500,359	1,303,878	1,242,055	1,587,072	1,125,494	1,513,457	1,555,748	1,433,040	1,483,403	1,538,244	2,195,485	2,318,700	2,817,100	2,114,700	2,466,000	
Hauled water													3,120,000	1,123,200	2,153,600	781,600	
Total	1,192,404	14,630,883	15,120,395	19,342,043	15,286,234	17,199,494	17,615,078	21,241,573	20,378,118	20,628,011	23,278,780	26,812,665	29,007,700	30,851,300	38,692,900	32,764,700	

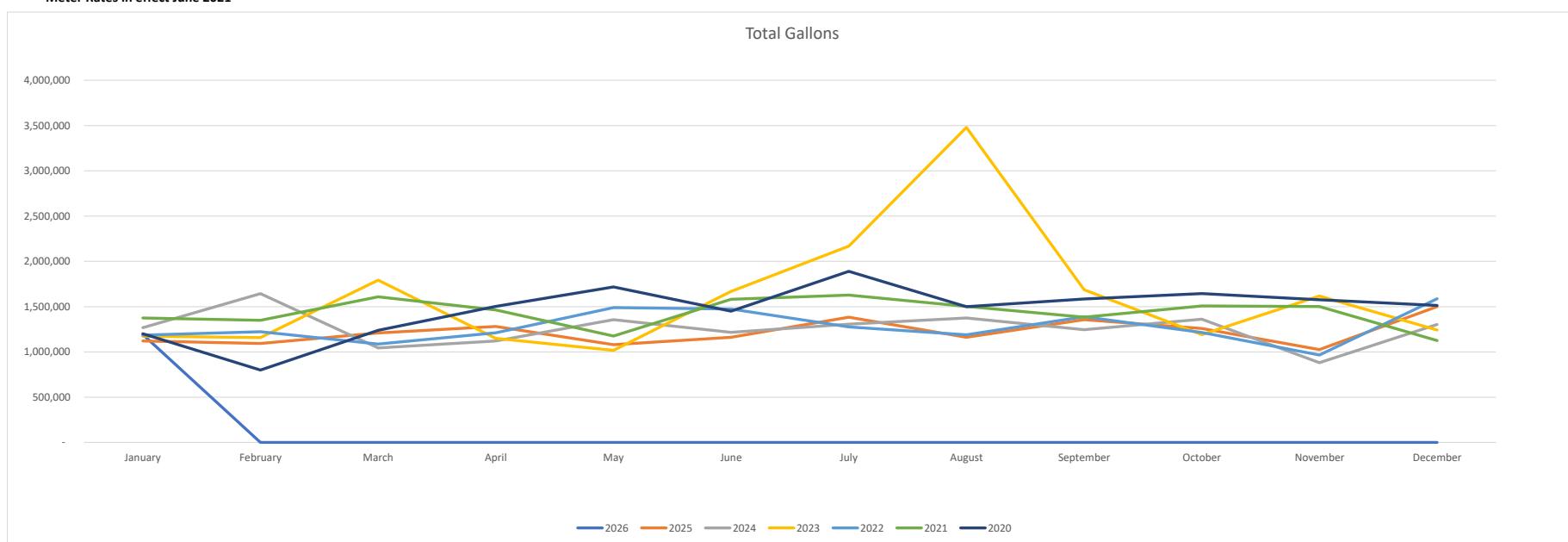
*Hauled water is not included in the graph, just well production

**2014 implemented no outside watering

*** Line replace Ivins/Frazier Mountain park rd and Lakewood Dr May/June 2019

****Meters were installed from the end of 2018 and July 2019

*****Meter Rates in effect June 2021



2024	Well #1				Well #2				Well #4				Well #6				Well #7				Blending Station												
	Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer		Labs						
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	MCL				
January	4				2.9	2												5.7				4.5	4.3	0.9						1/4/2024			
January																			1.1	112	171		5	4.8						1/8/2024			
January																						4.3	4.2						1/16/2024				
January																					4.4	4.3						1/23/2024					
January	4																				4.5	4.2						1/29/2024					
February	4				2.5	2.1														6.5		N/D	4.4	4.2	1.13	N/D			2/5/2024				
February																						4.7	6.5						2/12/2024				
February																						4.8	4.2						2/20/2024				
February																						5.2	4.4						2/28/2024				
March	3.8				2.2	2.05														7.5		N/D	5	4.1	1.07				3/5/2024				
March																						5.1	4.4						3/12/2024				
March																					5	4.5						3/18/2024					
March																					5.3	5.2						3/26/2024					
April	6				2.7	2.17				0.7	ND	ND								7.9			5.8	5.6	1.07	N/D			4/2/2024				
April																						5.8	6.1						4/9/2024				
April																					6	6.4						4/16/2024					
April																					6.4	6.7						4/23/2024					
May	6				3.33	2.44														8			6.4	6.5	1.18				5/1/2024				
May																					6.4	6.2						5/9/2024					
May																					6.1	5.8						5/14/2024					
May																					5.7	5.8						5/21/2024					
June	4.3				3.4	1.86														6.7			5.3	5.1	1.01				6/4/2024				
June																					5.5	5						6/11/2024					
June																					4.9	4.7						6/17/2024					
July	3.3				2	1.64				0.73	<100	<20								7		<100	4.5	3.9	0.99	<100			7/2/2024				
July																					4.6	4.5						7/9/2024					
July																					4.4	3.7						7/18/2024					
July																					4.4	3.8						7/23/2024					
August	2.4				1.6															4.7		<100	4.1	3.5	0.48				8/1/2024				
August																					4.3	3.4						8/7/2024					
August																					3.9	3.3						8/15/2024					
August																					3.8	3.8						8/20/2024					
September	2.7				2.4	1.6													0.68			5.7		<100	3.4	3.1	0.95	<100			9/3/2024		
September																					3.4	3.1						9/10/2024					
September																					3	2.9						9/18/2024					
September																					3.5	2.7						9/24/2024					
October	2.2				2.8	<0.10				0.28	<100	<20	1							4.5		<100	3.1	2.8	<0.10	<100			10/1/2024				
October																					3.1	2.8						10/8/2024					
October																					3.1	2.9						10/15/2024					
October																					3	2.3						10/22/2024					
October																					2.6	3.2						10/29/2024					
November	3.3				2.4	1.6													<100	<20				3.2		<100	2.8	2.6	1.1	<100			11/4/2024
November																					3	3.1						11/14/2024					
November																					3	2.6						11/21/2024					
November																					3.1	2.6						11/25/2024					
December	2.8				2.1	1.2													<100	<20				3.1		<100	3	2.5	0.61	<100			12/3/2024
December																					3.1	2.7						12/10/2024					
																														12/17/2024			

In December we receive approval to go back to monthly monitoring of the blending station.

Original was 6.2 labs revised after we requested it.

2025	Well #1				Well #2				Well #4				Well #6				Well #7				Blending Station									
	Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer		Labs		Analyzer					
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	MCL	
January	2.5				1.9	2												0.6		<100	<20								1/6/2025	
January		0.69																			2.87		<100	2.7	2.6	1	<100			1/13/2025
February	2.81				1.68	2												0.6		<100	<20								2/6/2025	
March	3.08				2.3	1.9												0.6		<100	<20								3/4/2025	
April	2.71	0.65			1.47	2.1</																								

PFAS TESTING Results

Requirements	PFOA	PFOS	PFHxS	PFBS	PFHxA	
Notification Level 3 (ng/L, ppt)(nanograms per liter)	5.1	6.5	3	500		Old
	4	4	3	500	1	New
Response Level 3, 4 (ng/L, ppt)(nanograms per liter)	10	40	20	5000		Old
	10	40	10	5000	10	New
CCRDL2 (ng/L, ppt)(nanograms per liter) The CCRDL is based on the US EPA UCMR 5 minimum reporting levels and listed in Exhibit B of the General Order	4	4	3	3	2	
Results	PFOA	PFOS	PFHxS	PFBS	PFHxA	
9-9-2024 first sample taken by Sacramento State	4.7	2.5	ND	5.1	5.7	
11-14-2024 First quarterly sample done by LOW	2.0	ND	ND	1.7	1.7	
1-22-2025 Second quarterly sample done by LOW	2.4	2	ND	1.8	2.2	
4-17-2025 Third quarterly sample done by LOW	2.3	1.9	ND	2.5	ND	
7-29-2025 forth quarterly sample done by LOW	2.8	1.8	ND	3.8	2.7	
10-20-2025 fifth quarterly sample done by LOW	3.8	2.4	ND	4.6	4.3	
1-13-2026 sixth quarterly sample done by LOW	3.6	2.3	ND	3.7	3.5	

ESTIMATE FROM:

WITCHER ELECTRIC INC
 3810 LABORDE PLACE #A
 BAKERSFIELD, CA 93308
 DANIEL CELL: 661-201-0199

**LOCATION:**

Lake Of The Woods
 Blending Station
 Booster Replacement

1/26/2026

DESCRIPTION	QTY	COST	TOTAL
Coordinate with operations. Remove old booster pump and old starter. Install new booster pump and complete all piping. Install new VFD onto wall. Run all conduit and wiring to new VFD and new pump. Program parameters into new VFD. Power up and test with operations.			
Labor			\$ 5,980.00
			\$ 5,980.00
Material			
Toshiba AS3 7.5 H.P. Heavy Duty VFD 230 Volt			\$ 2,801.00
Booster Pump 5H.P. 316L-SS Goulds			\$ 4,470.00
Conduit and wiring			\$280.00
Subtotal			\$ 7,551.00

Labor \$ 5,980.00
Material \$ 7,551.00

TOTAL BID \$ 13,531.00

Lake Of The Woods Mutual Water Company

Balance Sheet Detail

As of January 29, 2026

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
ASSETS										
1001 Cash in Checking - CB&T 2023										
Beginning Balance										
12/30/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$87.00	-87.00	199,318.46	199,405.46
12/30/2025	Expense		OFFICE DEPOT		6310 Office Supplies		\$537.21	-537.21	198,781.25	
12/30/2025	Check	8788	OUR LADY OF THE SNOW		6005 Business Permits & Land fees		\$5,739.07	-5,739.07	193,042.18	
12/30/2025	Deposit				-Split-		\$784.00	784.00	193,826.18	
12/30/2025	Expense		SO CAL GAS		6530 Utilities:Office Gas		\$25.31	-25.31	193,800.87	
12/30/2025	Deposit		KRISTA MUTUAL WATER COMPANY		6015 Dues and Subscriptions		\$306.85	306.85	194,107.72	
12/30/2025	Deposit				-Split-		\$371.00	371.00	194,478.72	
12/31/2025	Payroll Check	DD	Erik Alcala		Pay Period: 12/15/2025-12/28/2025	Direct Deposit Payable	\$2,767.87	-2,767.87	191,710.85	
12/31/2025	Deposit				-Split-		\$169.05	169.05	191,879.90	
12/31/2025	Payroll Check	DD	Brenda L. Fessia		Pay Period: 12/15/2025-12/28/2025	Direct Deposit Payable	\$694.80	-694.80	191,185.10	
12/31/2025	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 12/15/2025-12/28/2025	Direct Deposit Payable	\$1,192.11	-1,192.11	189,992.99	
12/31/2025	Tax Payment		QuickBooks Payroll		Tax withdrawal	QuickBooks Tax Holding Account	\$1,958.34	-1,958.34	188,034.65	
12/31/2025	Expense		ZALCO LABORATORIES		-Split-		\$2,488.00	-2,488.00	185,546.65	
01/02/2026	Deposit				-Split-		\$122.00	122.00	185,668.65	
01/02/2026	Expense		CAL-SAVERS		Payroll Liabilities:CAL-SAVERS		\$34.54	-34.54	185,634.11	
01/02/2026	Deposit				-Split-		\$159.31	159.31	185,793.42	
01/02/2026	Deposit				-Split-		\$130.55	130.55	185,923.97	
01/02/2026	Deposit				-Split-		\$169.05	169.05	186,093.02	
01/02/2026	Expense		AT & T -661-245-1277 Blending Station		6556 Utilities:Telephone and Relay Expense:AT & T 661-245-1277 Blend Sta		\$231.68	-231.68	185,861.34	
01/02/2026	Deposit				-Split-		\$1,062.33	1,062.33	186,923.67	
01/02/2026	Transfer				1002 CIP - checking - CB&T 1067		\$12,561.34	-12,561.34	174,362.33	
01/03/2026	Deposit				-Split-		\$115.02	115.02	174,477.35	
01/05/2026	Expense		MICROSOFT		6015 Dues and Subscriptions		\$24.75	-24.75	174,452.60	
01/05/2026	Deposit				-Split-		\$50.00	50.00	174,502.60	
01/06/2026	Deposit				-Split-		\$310.00	310.00	174,812.60	
01/06/2026	Deposit				-Split-		\$162.02	162.02	174,974.62	
01/06/2026	Deposit				-Split-		\$1,417.65	1,417.65	176,392.27	
01/06/2026	Deposit				-Split-		\$434.68	434.68	176,826.95	
01/07/2026	Deposit				4100 Water Service Fees		\$153.00	153.00	176,979.95	
01/07/2026	Check	8789	COUNTY OF KERN		6005 Business Permits & Land fees		\$11,725.48	-11,725.48	165,254.47	
01/08/2026	Deposit				-Split-		\$152.34	152.34	165,406.81	
01/08/2026	Expense		QUICKBOOKS INTUIT		6015 Dues and Subscriptions		\$30.00	-30.00	165,376.81	
01/08/2026	Deposit				-Split-		\$50.00	50.00	165,426.81	
01/08/2026	Expense		AT&T 321461051 Office		6551 Utilities:Telephone and Relay Expense:Office phone		\$138.85	-138.85	165,287.96	
01/08/2026	Deposit				-Split-		\$161.64	161.64	165,449.60	
01/08/2026	Deposit				-Split-		\$320.00	320.00	165,769.60	
01/08/2026	Expense		SKOOKUM WATER COMPANY	6040	6210 Maintenance:Chemicals		\$75.00	-75.00	165,694.60	
01/09/2026	Deposit				-Split-		\$140.87	140.87	165,835.47	
01/09/2026	Expense		CROSS CONNECTION SPECIALIST SERVICES		6005 Business Permits & Land fees		\$140.00	-140.00	165,695.47	
01/09/2026	Expense		Nave Law Office, P.C.		6383 Professional Fees:Attorney		\$472.50	-472.50	165,222.97	
01/09/2026	Deposit				-Split-		\$6,060.61	6,060.61	171,283.58	
01/09/2026	Deposit				-Split-		\$807.00	807.00	172,090.58	
01/11/2026	Expense		Ameritas		6120 Insurance Expense:Health Insurance		\$133.87	-133.87	171,956.71	
01/12/2026	Deposit				-Split-		\$5,398.95	5,398.95	177,355.66	
01/12/2026	Deposit				-Split-		\$328.63	328.63	177,684.29	
01/12/2026	Deposit				-Split-		\$130.00	130.00	177,814.29	
01/12/2026	Deposit				-Split-		\$1,122.00	1,122.00	178,936.29	
01/12/2026	Deposit				-Split-		\$109.65	109.65	179,045.94	
01/12/2026	Expense		AT & T -287270311277-CELL PHONE		6554 Utilities:Telephone and Relay Expense:Cell Phone		\$194.54	-194.54	178,851.40	
01/13/2026	Expense		SOUTHERN CA EDISON OFFICE 700227039961		6541 Utilities:Power:Power - Office		\$26.93	-26.93	178,824.47	
01/13/2026	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$110.00	-110.00	178,714.47	
01/13/2026	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$180.00	-180.00	178,534.47	
01/13/2026	Deposit				-Split-		\$1,912.36	1,912.36	180,446.83	
01/13/2026	Deposit				-Split-		\$640.00	640.00	181,086.83	

Lake Of The Woods Mutual Water Company

Balance Sheet Detail

As of January 29, 2026

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
01/14/2026	Expense		CALIFORNIA ASSOCIATION OF MUTUAL WATER CO			6015 Dues and Subscriptions		\$250.00	-250.00	180,836.83
01/14/2026	Deposit					-Split-			3,999.47	3,999.47
01/14/2026	Deposit		LAKE OF THE WOODS MUTUAL WATER COMPANY			6120 Insurance Expense:Health Insurance		\$66.94	66.94	184,903.24
01/14/2026	Deposit					-Split-		\$572.00	572.00	185,475.24
01/14/2026	Deposit					-Split-		\$191.52	191.52	185,666.76
01/14/2026	Expense		KAISER PERMANENTE -000136690-0000			6120 Insurance Expense:Health Insurance		\$2,591.51	-2,591.51	183,075.25
01/15/2026	Payroll Check	DD	Brenda L. Fessia		Pay Period: 12/29/2025-01/11/2026	Direct Deposit Payable		\$734.55	-734.55	182,340.70
01/15/2026	Payroll Check	DD	Erik Alcala		Pay Period: 12/29/2025-01/11/2026	Direct Deposit Payable		\$2,915.79	-2,915.79	179,424.91
01/15/2026	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 12/29/2025-01/11/2026	Direct Deposit Payable		\$1,265.21	-1,265.21	178,159.70
01/15/2026	Expense		APPLE			6554 Utilities:Telephone and Relay Expense:Cell Phone		\$0.99	-0.99	178,158.71
01/15/2026	Deposit					-Split-		\$140.00	140.00	178,298.71
01/15/2026	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 12/29/2025-01/11/2026	Direct Deposit Payable		\$361.56	-361.56	177,937.15
01/15/2026	Expense		CAL-SAVERS			Payroll Liabilities:CAL-SAVERS		\$73.87	-73.87	177,863.28
01/15/2026	Deposit					-Split-		\$201.44	201.44	178,064.72
01/15/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$241.00	-241.00	177,823.72
01/15/2026	Tax Payment		QuickBooks Payroll		Tax withdrawal	QuickBooks Tax Holding Account		\$168.00	-168.00	177,655.72
01/15/2026	Tax Payment		QuickBooks Payroll		Tax withdrawal	QuickBooks Tax Holding Account		\$2,797.34	-2,797.34	174,858.38
01/15/2026	Expense		AT & T - 238 841-0701 213 0 RELAY			6552 Utilities:Telephone and Relay Expense:Relay		\$31.76	-31.76	174,826.62
01/16/2026	Deposit					-Split-		\$107.64	107.64	174,934.26
01/16/2026	Deposit					-Split-		\$1,517.32	1,517.32	176,451.58
01/16/2026	Deposit					-Split-		\$6,912.65	6,912.65	183,364.23
01/16/2026	Deposit					-Split-		\$50.00	50.00	183,414.23
01/17/2026	Deposit					-Split-		\$665.00	665.00	184,079.23
01/18/2026	Deposit					-Split-		\$137.30	137.30	184,216.53
01/19/2026	Deposit					-Split-		\$132.91	132.91	184,349.44
01/19/2026	Deposit					-Split-		\$200.00	200.00	184,549.44
01/19/2026	Deposit					-Split-		\$200.00	200.00	184,749.44
01/19/2026	Deposit					-Split-		\$156.50	156.50	184,905.94
01/19/2026	Deposit					-Split-		\$504.54	504.54	185,410.48
01/19/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$389.00	-389.00	185,021.48
01/19/2026	Deposit					-Split-		\$131.09	131.09	185,152.57
01/20/2026	Deposit					-Split-		\$485.00	485.00	185,637.57
01/20/2026	Deposit					-Split-		\$100.00	100.00	185,737.57
01/20/2026	Deposit					-Split-		\$540.50	540.50	186,278.07
01/20/2026	Deposit					-Split-		\$149.29	149.29	186,427.36
01/20/2026	Deposit					-Split-		\$118.36	118.36	186,545.72
01/20/2026	Deposit					-Split-		\$9,029.94	9,029.94	195,575.66
01/20/2026	Deposit					-Split-		\$452.02	452.02	196,027.68
01/20/2026	Deposit					-Split-		\$1,840.96	1,840.96	197,868.64
01/20/2026	Deposit					-Split-		\$250.00	250.00	198,118.64
01/20/2026	Deposit					-Split-		\$478.88	478.88	198,597.52
01/20/2026	Check	8790	SWRCB			6005 Business Permits & Land fees		\$563.00	-563.00	198,034.52
01/20/2026	Deposit					-Split-		\$400.00	400.00	198,434.52
01/21/2026	Deposit					-Split-		\$222.18	222.18	198,656.70
01/21/2026	Deposit					-Split-		\$120.00	120.00	198,776.70
01/21/2026	Expense		SIERRA CONSTRUCTION & EXCAVATION INC.			6220 Maintenance:Contract Labor		\$2,332.50	-2,332.50	196,444.20
01/22/2026	Expense		CALIFORNIA BANK TRUST			6635 NSF Charges & Bank Fees		\$40.00	-40.00	196,404.20
01/22/2026	Deposit					-Split-		\$2,229.89	2,229.89	198,634.09
01/22/2026	Expense		CALIFORNIA BANK TRUST			6635 NSF Charges & Bank Fees		\$40.00	-40.00	198,594.09
01/22/2026	Deposit					-Split-		\$150.00	150.00	198,744.09
01/22/2026	Expense		SKOOKUM WATER COMPANY	6040		6210 Maintenance:Chemicals		\$75.00	-75.00	198,669.09
01/23/2026	Deposit					-Split-		\$1,629.37	1,629.37	200,298.46
01/23/2026	Expense		SOUTHERN CA EDISON 8002195250			6546 Utilities:Power:Power - Well #7		\$321.29	-321.29	199,977.17
01/23/2026	Deposit					-Split-		\$120.00	120.00	200,097.17
01/23/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$435.00	-435.00	199,662.17
01/23/2026	Deposit					-Split-		\$240.00	240.00	199,902.17
01/23/2026	Deposit					-Split-		\$702.56	702.56	200,604.73

Lake Of The Woods Mutual Water Company

Balance Sheet Detail

As of January 29, 2026

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
01/24/2026	Deposit					-Split-	\$271.24		271.24	200,875.97
01/25/2026	Deposit					-Split-	\$9.00		9.00	200,884.97
01/25/2026	Deposit					-Split-	\$120.00		120.00	201,004.97
01/26/2026	Deposit					-Split-	\$340.00		340.00	201,344.97
01/26/2026	Deposit					-Split-	\$1,511.00		1,511.00	202,855.97
01/26/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$95.00	-95.00	202,760.97
01/26/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$89.00	-89.00	202,671.97
01/27/2026	Deposit					-Split-	\$157.89		157.89	202,829.86
01/27/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$1,080.00	-1,080.00	201,749.86
01/27/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$110.00	-110.00	201,639.86
01/27/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$735.00	-735.00	200,904.86
01/27/2026	Expense		DOLLAR GENERAL			6310 Office Supplies		\$24.73	-24.73	200,880.13
01/28/2026	Expense		SOUTHERN CA EDISON 8000581773			6545 Utilities:Power:Power - Well #6		\$331.60	-331.60	200,548.53
01/28/2026	Expense		SOUTHERN CA EDISON 8000103739			6542 Utilities:Power:Power-Well 1 & 2 Blend. Station		\$1,073.80	-1,073.80	199,474.73
01/28/2026	Deposit					-Split-	\$323.50		323.50	199,798.23
01/28/2026	Expense		AT & T -661-245-1277 Blending Station			6556 Utilities:Telephone and Relay Expense:AT & T 661-245-1277 Blend Sta		\$232.88	-232.88	199,565.35
01/28/2026	Deposit					-Split-	\$100.00		100.00	199,665.35
01/28/2026	Deposit					-Split-	\$120.00		120.00	199,785.35
01/28/2026	Expense		SO CAL GAS			6530 Utilities:Office Gas		\$35.76	-35.76	199,749.59
01/28/2026	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$560.00	-560.00	199,189.59
01/28/2026	Expense		SOUTHERN CA EDISON 8002019183			6543 Utilities:Power:Power - Well #4		\$222.01	-222.01	198,967.58
01/29/2026	Payroll Check	DD	Erik Alcala		Pay Period: 01/12/2026-01/25/2026	Direct Deposit Payable		\$2,915.81	-2,915.81	196,051.77
01/29/2026	Expense		CAL BANK AND TRUST VISA - 9119			2120 CAL BANK AND TRUST VISA - 9119		\$531.94	-531.94	195,519.83
01/29/2026	Tax Payment		QuickBooks Payroll		Tax withdrawal	QuickBooks Tax Holding Account		\$2,377.64	-2,377.64	193,142.19
01/29/2026	Expense		CAL-SAVERS			Payroll Liabilities:CAL-SAVERS		\$73.87	-73.87	193,068.32
01/29/2026	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 01/12/2026-01/25/2026	Direct Deposit Payable		\$1,267.19	-1,267.19	191,801.13
01/29/2026	Payroll Check	DD	Brenda L. Fessia		Pay Period: 01/12/2026-01/25/2026	Direct Deposit Payable		\$734.54	-734.54	191,066.59
Total for 1001 Cash in Checking - CB&T 2023										\$ -8,338.87
1002 CIP - checking - CB&T 1067										
Beginning Balance										298,319.50
01/02/2026	Transfer					1001 Cash in Checking - CB&T 2023		\$12,561.34		12,561.34
Total for 1002 CIP - checking - CB&T 1067										\$12,561.34
1009 Cash in Bond Acct-W/F CD 6003										
1200 Accounts Receivable										
1202 AR-PROP 68-GRANT										
1308 Prepaid Expenses										
Payroll Refunds										
QuickBooks Tax Holding Account										\$2,936.18
1407 Land-LockWood Valley										
1410 Land 01/03/14										
1412 Office Equipment										
1415 Plant & Equipment										
1425 Blending Station										
1447 Line Repl/Meters Pd by LOW										
1600 2019 Chevrolet Silverado										
1700 Accumulated Depreciation										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
TOTAL ASSETS										\$7,158.65 \$7,705,331.19
LIABILITIES AND EQUITY										\$4,798,480.97 \$7,705,331.19

Lake Of The Woods Mutual Water Company

Budget vs. Actuals: Budget_FY26_P&L - FY26 P&L

January 1-29, 2026

	ACTUAL	BUDGET	TOTAL	% OF BUDGET
Income				
4100 Water Service Fees	48,453.09	51,060.50	-2,607.41	94.89 %
4102 Water Service Adjustment		15,800.00	-15,800.00	
4150 Assessments	9,785.44		9,785.44	
4200 Transfer Fees, Late Ch & Refund				
4210 Transfer Fees	50.00		50.00	
4220 Late Fees	1,300.03		1,300.03	
4240 Shut off/On fee	70.00		70.00	
4260 Adjustments	-7.94		-7.94	
Total 4200 Transfer Fees, Late Ch & Refund	1,412.09		1,412.09	
Total Income	\$59,650.62	\$66,860.50	\$ -7,209.88	89.22 %
GROSS PROFIT	\$59,650.62	\$66,860.50	\$ -7,209.88	89.22 %
Expenses				
Total Expenses			\$0.00	0.00%
NET OPERATING INCOME	\$59,650.62	\$66,860.50	\$ -7,209.88	89.22 %
NET INCOME	\$59,650.62	\$66,860.50	\$ -7,209.88	89.22 %

Lake Of The Woods Mutual Water Company

Budget vs. Actuals: Budget_FY26_P&L - FY26 P&L

January - December 2026

	ACTUAL	BUDGET	TOTAL	% OF BUDGET
Income				
4100 Water Service Fees	48,453.09	612,726.02	-564,272.93	7.91 %
4102 Water Service Adjustment		15,800.00	-15,800.00	
4150 Assessments	9,785.44		9,785.44	
4200 Transfer Fees, Late Ch & Refund				
4210 Transfer Fees	50.00		50.00	
4220 Late Fees	1,300.03		1,300.03	
4240 Shut off/On fee	70.00		70.00	
4260 Adjustments	-7.94		-7.94	
Total 4200 Transfer Fees, Late Ch & Refund	1,412.09		1,412.09	
Total Income	\$59,650.62	\$628,526.02	\$ -568,875.40	9.49 %
GROSS PROFIT	\$59,650.62	\$628,526.02	\$ -568,875.40	9.49 %
Expenses				
6000 Advertising and Promotion		350.00	-350.00	
6005 Business Permits & Land fees	12,428.48	25,000.00	-12,571.52	49.71 %
6015 Dues and Subscriptions	304.75	12,500.00	-12,195.25	2.44 %
6025 Education Expense		2,620.00	-2,620.00	
6030 Equipment Rental		15,200.00	-15,200.00	
6100 Insurance Expense				
6110 General Liability Insurance		13,000.00	-13,000.00	
6120 Health Insurance	2,658.44	26,000.00	-23,341.56	10.22 %
6130 Professional Liability		1,400.00	-1,400.00	
6140 Worker's Compensation		4,500.00	-4,500.00	
Total 6100 Insurance Expense	2,658.44	44,900.00	-42,241.56	5.92 %
6200 Maintenance				
6210 Chemicals	150.00	1,200.00	-1,050.00	12.50 %
6220 Contract Labor	2,332.50	42,000.00	-39,667.50	5.55 %
6230 Maintenance Tools		10,000.00	-10,000.00	
6240 Material & Supplies		14,000.00	-14,000.00	
6250 Miscellaneous	13.96	600.00	-586.04	2.33 %
6260 Water Analysis and Fees	4,024.00	15,000.00	-10,976.00	26.83 %
Total 6200 Maintenance	6,520.46	82,800.00	-76,279.54	7.87 %
6305 Meals and Entertainment		500.00	-500.00	
6310 Office Supplies	24.73	2,200.00	-2,175.27	1.12 %
6320 Office Upgrades		500.00	-500.00	
6330 Payroll Expenses				
Taxes	1,728.80	17,550.00	-15,821.20	9.85 %
Wages	13,788.57	175,500.00	-161,711.43	7.86 %
Total 6330 Payroll Expenses	15,517.37	193,050.00	-177,532.63	8.04 %
6360 Postage and Delivery		5,000.00	-5,000.00	
6370 Printing and Reproduction		400.00	-400.00	
6380 Professional Fees		600.00	-600.00	

Lake Of The Woods Mutual Water Company

Budget vs. Actuals: Budget_FY26_P&L - FY26 P&L

January - December 2026

	ACTUAL	BUDGET	TOTAL	% OF BUDGET
6381 Accountant		12,000.00	-12,000.00	
6382 Accountant - Audit		8,000.00	-8,000.00	
6383 Attorney	472.50	1,200.00	-727.50	39.38 %
6384 Engineering		15,000.00	-15,000.00	
Total 6380 Professional Fees	472.50	36,800.00	-36,327.50	1.28 %
6390 Rent Expense	770.00	5,000.00	-4,230.00	15.40 %
6500 TAXES				
6510 Taxes - Real Estate		1,600.00	-1,600.00	
6515 Taxes - State		800.00	-800.00	
Total 6500 TAXES		2,400.00	-2,400.00	
6520 Utilities				
6530 Office Gas	35.76	350.00	-314.24	10.22 %
6540 Power				
6541 Power - Office	26.93	330.00	-303.07	8.16 %
6542 Power-Well 1 & 2 Blend. Station	1,073.80	12,000.00	-10,926.20	8.95 %
6543 Power - Well #4	222.01	3,000.00	-2,777.99	7.40 %
6545 Power - Well #6	331.60	5,500.00	-5,168.40	6.03 %
6546 Power - Well #7	321.29	3,600.00	-3,278.71	8.92 %
Total 6540 Power	1,975.63	24,430.00	-22,454.37	8.09 %
6550 Telephone and Relay Expense				
6551 Office phone	138.85	1,450.00	-1,311.15	9.58 %
6552 Relay	31.76	400.00	-368.24	7.94 %
6554 Cell Phone	391.96	2,400.00	-2,008.04	16.33 %
6556 AT & T 661-245-1277 Blend Sta	464.56	3,000.00	-2,535.44	15.49 %
Total 6550 Telephone and Relay Expense	1,027.13	7,250.00	-6,222.87	14.17 %
Total 6520 Utilities	3,038.52	32,030.00	-28,991.48	9.49 %
6570 Vehicle Expense				
6571 Backhoe Maintenance		2,000.00	-2,000.00	
6572 Fuel	247.82	7,500.00	-7,252.18	3.30 %
6573 Mileage		1,000.00	-1,000.00	
6574 Truck expense	162.20	5,000.00	-4,837.80	3.24 %
Total 6570 Vehicle Expense	410.02	15,500.00	-15,089.98	2.65 %
6635 NSF Charges & Bank Fees	80.00	1,040.00	-960.00	7.69 %
8500 CIP- Capital improvements	12,561.34	150,736.02	-138,174.68	8.33 %
Total Expenses	\$54,786.61	\$628,526.02	\$ -573,739.41	8.72 %
NET OPERATING INCOME	\$4,864.01	\$0.00	\$4,864.01	0.00%
NET INCOME	\$4,864.01	\$0.00	\$4,864.01	0.00%

LOW Outstanding balances

	2026	2025	2024	2023	2022	2021	2020
January		17,104.91	\$11,795.47	\$17,182.61	\$28,519.94	\$20,379.23	\$9,699.18
February		21,232.49	\$15,634.22	\$19,894.14	\$31,442.33	\$21,510.36	\$11,343.70
March		17,827.05	\$14,590.72	\$17,014.12	\$23,631.99	\$10,175.28	\$6,839.84
April		15,899.92	\$10,434.71	\$17,126.63	\$13,781.63	\$10,156.72	\$8,963.33
May		16,553.35	\$13,274.23	\$22,053.49	\$16,217.21	\$13,805.82	\$12,510.93
June		18,073.59	\$20,946.03	\$10,380.21	\$15,314.54	\$11,400.87	\$11,293.82
July		19,544.78	\$20,287.60	\$10,278.01	\$15,645.72	\$14,058.28	\$10,398.31
August		19,775.61	\$17,798.74	\$14,221.62	\$15,188.79	\$15,170.80	\$8,516.69
September		22,821.40	\$20,626.39	\$15,868.14	\$16,189.61	\$13,912.22	
October		18,762.16	\$16,556.89	\$11,618.31	\$19,363.66	\$20,572.95	
November		24,030.51	\$20,630.02	\$12,375.16	\$16,584.92	\$22,402.32	\$13,792.06
December		28,508.38	\$25,333.74	\$17,460.54	\$19,894.14	\$24,115.19	\$16,724.27

Lake of the Woods Shut off's for non-payment 2026

	Shut off for non- payment	Reconnected	Requested shut off
January	1	1	0
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

Lake of the Woods Shut off's for non-payment 2025

	Shut off for non- payment	Reconnected	Requested shut off
January	3	3	0
February	4	2	2
March	5	4	0
April	1	3	0
May	1	1	0
June	1	1	0
July	2	3	0
August	2	1	0
September	3	4	0
October	3	2	0
November	0	0	2
December	7	1	0

Lake of the Woods Water Company
Meeting Minutes 1-7-2026

In attendance Via Zoom: Pamela Jarecki, Joan Kotnik, Richard McGee & Carlos Bravo, Self-Help Enterprises (SHE)

Public attendance Via Zoom: None

Office: Erik Alcala, Maria Dreier, Daryl Beckstrand & Brenda Fessia

Absent: Martin Morehouse

Public attending at the office: None

1. Meeting called to order at 10:10 AM

2. Adjustments: None

3. Public Comments: None

4. Water Main Replacement Project - South Tank & Line Replacement & SCADA Grant Phase 3 update:

Nothing New

- **DRAFT LOWMWC USFS SUP Facilities Operations Plan** – Richard McGee motioned to approve the DRAFT LOWMWC USFS SUP Facilities Operations Plan with the General Manager as the contact, Daryl Beckstrand second it 4/0/0/1 absent
- **Provost & Pritchard contract** – Nothing new
- **Forestry Service Permit Amendment Resolution - Special Use Permit SF299** Nothing new
- **Spring License Renewal** – Nothing yet
- **South Tank access easement:** Discussed the south tank easement we have for the lines coming down to the wells and there is one APN that is on the easement but is not owned by the signer it is owned by another party. Carlos Bravo is talking to DFA today about a different route because of this APN in the middle of the easement. We are recommending following Paige rd. so that O&M will be easier in the future, and it will be in Kern County easement. Carlos Bravo will get back to us.
- **SCADA, Springs Mapping & South Tank Update.** Nothing new.

5. Regional Water Project and Annexation:

SOI Mapping update and Annexation timeline

- Nothing has changed on the timeline.
- SOI is done and being taken of the agenda

MOU Update

- MOU- FP, is wanting to see something soon. Scott is working on it.

Other news

- Land easements for well #8 hearing for pricing has been moved to March so that C&C can get their own appraisal. FP will pay up to \$5,000 for the appraisal.
- FP having a meeting to see if the price of the property does not hold up the grant in the expedited Round #5 funding.
- Well #9 working on the cert of completion.
- LAFCo moved to later in the project

6. Distribution Operator Report:

Joan Kotnik motioned to move both these items to closed session because it talks about specific properties and names, Daryl Beckstrand second it 4/0/0/1 absent

- Service Line Removal Request – moved to closed session

- 1 ½ service Line Request confirmation for purchase of property - moved to closed session

FACILITIES, EQUIPMENT & PARTS

- no issues

DISTRIBUTION SYSTEM

- This month, Erik Alcala began repainting discolored fire hydrants in the distribution system.

WATER QUALITY & WELLS

- Blending station nitrate has remained around 3.0 mg/L – 3.3mg/L. The MCL (maximum contaminant level) is 10.0 mg/L for nitrate.

LOW TRUCK

- No issues

TRAINING/EDUCATION

- Erik Alcala signed up for two courses with CRWA on Utility Management and Distribution System Construction.

Wells

- Wells from last month are up 5 ft to down 2.5 ft
- January 2023 are up 7 ft to 19.5 ft. and since
- January 2024 are down from 4.5 ft to 14 ft

Distribution operator purchases – None

No outside Watering Enforcement Notices Updated: None

Cross Connection Control Plan Update – No news

Daryl Beckstrand motioned to approve the distribution operator report, Richard McGee second it, 4/0/0/1 absent

7. Treasury Report:

Becoming Non-Profit Update – Nothing new

Profit Loss is at 102.56%

Maria Dreier made a motion to approve the Treasury Report, Daryl Beckstrand second it. 4/0/0/1 absent.

8. **Approval of the minutes:** 12-03-2025 board meeting minutes, Daryl Beckstrand made a motion to approve the 12-03-2025 board meeting minutes, Richard McGee seconded it, 4/0/0/1 absent.
9. **Future Agenda Items – None**
10. **Cyber Hygiene Acceptance Letter Department of Homeland Security vote/discussion –** Board would like to know if there is a timeline of authorization to shut off network vulnerabilities scanning.

Carlos Bravo and Daryl Beckstrand left the meeting

Closed Session – Nothing to report.

Maria Dreier motioned to adjourn at 12:03 pm, Richard McGee seconded 3/0/0/2 absent

Signature: _____ Title: _____ Date: _____

DRAFT

CYBER HYGIENE

Authorization to Conduct Continuous Scans of Public-Facing Networks and Systems

The Cybersecurity and Infrastructure Security Agency (CISA) of the Department of Homeland Security (DHS), under authority of Title XXII of the Homeland Security Act (6 U.S.C. § 651 et seq., esp. 6 U.S.C. § 659) would like to gain authorization from _____ (_____) to conduct continuous network and vulnerability scanning of _____'s publicly accessible networks and systems.

The goals of these activities are to:

1. Catalog your organization's publicly accessible networks and systems, including services running and version/patch levels
2. Identify vulnerabilities on your organization's publicly accessible networks and systems
3. Identify potential configuration issues with your organization's public facing networks and systems
4. Maintain tactical awareness of the operational risks and cyber health of individual entities
5. Inform the government's common operational view of cyberspace
6. Integrate relevant information, analysis, and vulnerability assessments, in order to identify priorities for protective and support measures regarding potential or actual threats
7. Provide "early warning" of specific, actionable vulnerabilities to your organization

CISA activities will originate from IP addresses or other identifiers that will be made known to your organization.

Scanning will be openly attributable to the authorized scanning source, and should be detected by your organization's network monitoring solutions. Data will be sent to your organization's networks and systems corresponding to the public facing IP addresses, domain names, or other identifiers provided by your organization for scanning. The process has been designed to be as unobtrusive as possible: scheduling, intensity and frequency have been carefully planned to minimize the possibility of service disruption.

Activities under this authorization will be limited to scanning; no attempts to connect to your organization's internal network, penetrate your organization's systems, or monitor your organization's network traffic will be made under this authorization.



If a third-party, such as a cloud service provider, operates or maintains your networks or systems to be scanned pursuant to this authorization, your organization will ensure compliance with any notification or authorization requirement that such third party may impose on external vulnerability scanning services. If your organization is informed that any such third party prohibits external vulnerability scans, you will promptly notify the CISA point of contact listed below.

In a separate appendix to this authorization please provide the following information: the point of contact for activities performed under this authorization; an email address for the delivery of reports; identification information for your organization's networks and systems to be scanned pursuant to this authorization; and any other relevant information. Your organization may provide updates to this information from time to time, in writing, using an updated appendix or other method. Your organization must promptly update CISA of changes to the identifying information used to scan your networks and systems pursuant to this authorization.

CISA acknowledges that this authorization may be withdrawn at any time for any reason.

The CISA Point of Contact for this activity can be reached at vulnerability_info@cisa.dhs.gov. All notifications, updates, or other communications regarding this authorization and any related activity should be sent to this CISA Point of Contact.

By signing below, you agree to the following:

- You have authority to authorize scanning of the networks and systems submitted pursuant to this authorization;
- You authorize CISA to conduct the scanning activities described above;
- You agree to promptly update CISA of changes to the information used to identify the networks and systems to be scanned pursuant to this authorization;
- You agree to comply with any notification or authorization requirement that any third-party that operates or maintains your networks or systems may impose on external vulnerability scanning services, notifying CISA if external scanning is later prohibited;
- You accept that, while CISA teams will use their best efforts to conduct scans in a way that minimizes risk to your organization's systems and networks, the scanning activities described above create some risk of degradation in performance to your organization's systems and networks;
- You acknowledge that CISA provides no warranties of any kind relating to any aspect of the assistance provided under this authorization; and
- You are authorized to make the above certifications on your organization's behalf.



Signature: _____

Name: _____ **Date:** _____

Title: _____

Email: _____ **Phone:** _____

Entity: _____

City: _____ **County:** _____ **State:** _____

Country: **Country**



Appendix A

Authorization to Conduct Continuous Scans of Public-Facing Networks and Systems

_____ provides the following information to facilitate the authorized scanning activities:

Please provide a **technical point of contact** at _____ for the CISA team to follow-up with:

Name: _____

Email: _____

Phone: _____

Optional secondary **technical point of contact**:

Name: _____

Email: _____

Phone: _____

We recommend your organization **create/use a distribution list** email address to receive our reports. This allows your organization to manage the recipients of our report. *We will only deliver reports to a single address.*

Distro email: _____

Your report will be encrypted with a password which we will provide to you. **How would you like this password delivered** (select one)?

Email @

- Tech POC
- Distro POC



When should scans begin? (e.g., as soon as possible, or *time*, Eastern @ *mm/dd/yyyy*)

Identification of Your Public-Facing Networks and Systems:

Enter your organization's **internet-facing, static IPv4 addresses** to be vulnerability scanned in one of the following formats: CIDR notation (e.g. x.x.x.0/24), IP range (e.g. x.x.x.1-x.x.x.200), or individual IPs (e.g. x.x.x.1) with one entry per line:

